	Community, Town or Cit	
	E.R.C. No. 5 5th Revised SHEET NO. 18	
SOUTH KENTUCKY RECC of Issuing Corporation	CANCELING P.S.C. NO. 4 SHEET NO.	
LARGE POWER RATE	` Schedule LP	
APPLICABLE: In all territory served by t	he Seller.	
than once every 12 month. TYPE OF SERVICE: The electric service fur of 60 cycle, alternating current and at a three phase at Seller's option.		
TYPE OF SERVICE: The electric service fur of 60 cycle, alternating current and at at three phase at Seller's option. RATES PER MONTH:		
TYPE OF SERVICE: The electric service fur of 60 cycle, alternating current and at at three phase at Seller's option. RATES PER MONTH: Demand Charge:	vailable standard voltage, single or	
TYPE OF SERVICE: The electric service fur of 60 cycle, alternating current and at at three phase at Seller's option. RATES PER MONTH:	vailable standard voltage, single or	
TYPE OF SERVICE: The electric service fur of 60 cycle, alternating current and at at three phase at Seller's option. RATES PER MONTH: Demand Charge: \$3.16 per Month per KW of Billing Demand Energy Charge: First 3,500 KWH per Month .02 Next 6,500 KWH per Month .02 Next 140,000 KWH per Month .03 Next 150,000 KWH per Month .03 Next 150,000 KWH per Month .03 Next 700,000 KWH per Month .03 Next .03 Next 700,000 KWH per Month .03 Next .03 Ne	and (I) 343 per KWH (I) 295 per KWH (I) 265 per KWH (I) 264 per KWH (I) 263 per KWH (I) 262 per KWH (I) 263 per KWH (I) 264 per KWH (I) 265 per KWH (I) 266 per KWH (I) 267 per KWH (I) 268 per KWH (I) 269 per KWH (I) 269 per KWH (I)	
TYPE OF SERVICE: The electric service fur of 60 cycle, alternating current and at at three phase at Seller's option. RATES PER MONTH: Demand Charge: \$3.16 per Month per KW of Billing Demand Plus Energy Charge: First 3,500 KWH per Month .02 Next 6,500 KWH per Month .02 Next 140,000 KWH per Month .03 Next 150,000 KWH per Month .03 Next 150,000 KWH per Month .03 Next 700,000 KWH per Month .03 Next .	and (I) CHECK 295 per KWH (I) 265 per KWH (I) 264 per KWH (I) 263 per KWH (I) 262 per KWH (I) 262 per KWH (I) by RATES AND TARI The to the Fuel Adjustment Clause and the per KWH equal to the fuel adjustment Power Supplier plus an allowance for es will not exceed 10% and is based ses. This Fuel Clause is subject to	

Issued by authority of an order of the Energy Regulatory Commission of Kentucky in Case No. 7721 . Dated <u>JULY 1, 1980</u>

	Community, Town or City
	No5
	5th Revised SHEET NO. 19
SOUTH KENTUCKY RECC	
e of Issuing Corporation	CANCELING P.S.C. NO. 4
	SHEET NO.
CLASSIFICAT	ION OF SERVICE
LARGE POWER RATE (Continued)	Schedule LP
kilowatt demand established by the	he billing demand shall be the maximum consumer for any period of fifteen consecutive the bill is rendered, as indicated or recorde
nearly as practicable. Demand charged lower than 90% and may be so adjusted deems necessary. Such adjustments in	mer agrees to maintain unity power factor as ges will be adjusted for average power factor ed for other consumers if and when the Seller will be made by increasing the measured deman power factor is less than 90% lagging.
MINIMUM CHARGE: The minimum monthly following charges:	y charge shall be the highest one of the
(b) A charge of \$.75 KVA of red may, if it so desires, inst required, but in such case.	
(b) A charge of \$.75 KVA of red may, if it so desires, inst required, but in such case, based on the standard trans	quired transformer capacity. The Seller tall transformers of capacity larger than the Consumer's minimum bill shall be re-
(b) A charge of \$.75 KVA of red may, if it so desires, inst required, but in such case based on the standard trans for consumer's load.	quired transformer capacity. The Seller tall transformers of capacity larger than, the Consumer's minimum bill shall be sformer size which would have been adequates. JUL 24 1980 wer shall be executed by the consumer of wiffs
 (b) A charge of \$.75 KVA of red may, if it so desires, instrequired, but in such case based on the standard transfor consumer's load. CONDITIONS OF SERVICE: 1. An agreement for purchase of posservice under this schedule as consumer's load. 2. Delivery Point - If service is a point shall be the metering point for service. All wiring, pole 	quired transformer capacity. The Seller tall transformers of capacity larger than, the Consumer's minimum bill shall be sformer size which would have been adequates wer shall be executed by the consumer foreits deemed necessary by the Seller. furnished at secondary voltage, the delivery nt unless otherwise specified in the contract
 (b) A charge of \$.75 KVA of red may, if it so desires, instrequired, but in such case based on the standard transfor consumer's load. CONDITIONS OF SERVICE: 1. An agreement for purchase of posservice under this schedule as consumer's load. 2. Delivery Point - If service is point shall be the metering point for service. All wiring, pole side of the delivery point shall if service is furnished at Selle shall be the point of attachment. 	quired transformer capacity. The Seller tall transformers of capacity larger than, the Consumer's minimum bill shall be seformer size which would have been adequates wer shall be executed by the consumer formers deemed necessary by the Seller. furnished at secondary voltage, the delivery not unless otherwise specified in the contractiones and other electric equipment on the local be owned and maintained by the Consumer. er's primary line voltage, the delivery point of Seller's primary line to consumer's
 (b) A charge of \$.75 KVA of red may, if it so desires, instrequired, but in such case based on the standard transfor consumer's load. CONDITIONS OF SERVICE: 1. An agreement for purchase of posservice under this schedule as considered as a service. All wiring, pole side of the delivery point shall be the metering point shall be the metering point shall be the point of attachments. 	quired transformer capacity. The Seller tall transformers of capacity larger than, the Consumer's minimum bill shall be seformer size which would have been adequates. Wer shall be executed by the consumer formers deemed necessary by the Seller. furnished at secondary voltage, the delivery not unless otherwise specified in the contractiones and other electric equipment on the local be owned and maintained by the Consumer. er's primary line voltage, the delivery points.

SOUTH KENTUCKY RECC of Issuing Corporation	E.R.C. No. 5 5th Revised SHEET NO. 20	
	CANCELING P.S.C. NO. 4 SHEET NO.	
CLASSIFICATION	OF SERVICE	
LARGE POWER RATE (Continued)	Schedule LP	
All wiring, pole lines and other e equipment) on the load side of the maintained by the Consumer.	lectrical equipment (except metering delivery point shall be owned and	
3. Lighting - Both power and lighting	shall be billed at the foregoing rate	
4. Primary Service - The Seller shall unless it would be agreeable to bo		
TERMS OF PAYMENT: The above rates are	net.	
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TERMS OF PAYMENT: The above rates are	CHIECHED Energy Regulatory Commission	
	CHIECHED Energy Regulatory Commission JUL 24 1980 by Bleshman RATES AND TARIFFS	
	CHIECHED Energy Regulatory Commission	